

Chandrashekar Deshmukh^{1,2,*}, Frédéric Guérin^{3,4}, Sylvie Pighini⁶, Stéphane Descloux⁵, Vincent Chanudet⁵, Arnaud Godon⁶, Pierre Guédant⁶, Dominique Serça¹

¹Laboratoire d'Aérodynamique, Observatoire Midi-Pyrénées, Toulouse, France, ²TERI University, New Delhi, India, ³Geosciences Environnement Toulouse, Observatoire Midi-Pyrénées, Toulouse, France, ⁴Departamento de Geoquímica, Universidade Federal Fluminense, Niterói-RJ, Brasil, ⁵EDF-CIH, Bourges-du-Lac, France, ⁶Aquatic and Environmental Laboratory (AEL), Nakaï, Lao PDR

* Corresponding author : Chandrashekar Deshmukh (Email: Chandrashekar.Deshmukh@aero.obs-mip.fr)

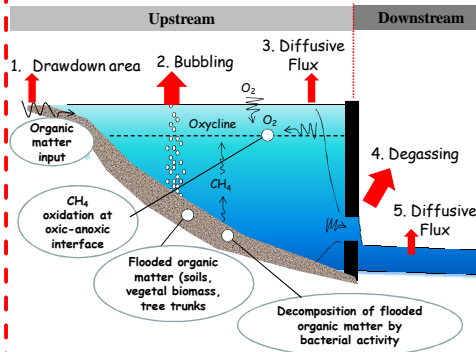
Overview: Hydroelectric reservoirs can contribute to a high part of anthropogenic methane (CH₄) emissions. Global estimates of methane emissions from reservoirs vary i.e. 3 to 69 Tg(CH₄),yr⁻¹ (1,2,3). This high uncertainty range is related to the lack of data from different geographical regions and to the high spatial and temporal variability in the emissions from one reservoir to another.

Almost no information is available from the subtropics and specifically from Asia, which is the place of around 68% of reported dams.

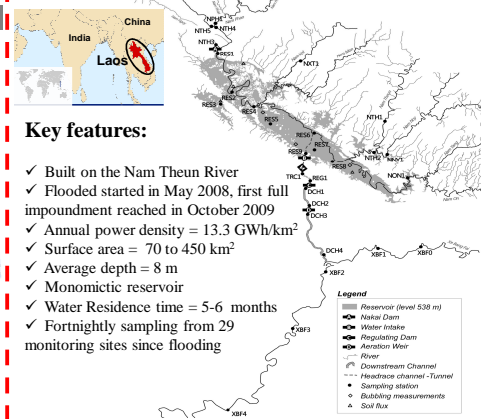
This work quantifies, and describes the seasonal and spatial variation of CH₄ emissions from the 2 year-old subtropical Nam Theun 2 Reservoir (NT2, Lao PDR) system.

References:
 1. Barros, N., Cole, J. J., Tranvik, L. J., Prairie, Y. T., Bastviken, D., Huszar, V. L.M., (2011). Carbon emission from hydroelectric reservoirs linked to reservoir age and latitude. *Nature Geosci.* 4(9):593-6.
 2. Bastviken, D., Tranvik, L. J., Downing, J. A., Crill, P. M., Enrich-Prast, A., (2011). Freshwater methane emissions offset the continental carbon sink. *Science*. 7: 331(6013):50
 3. St.Louis, V.L., Kelly, C.A., Duchemin, E., Rudd, J.W.M., and Rosenberg, D.M., 2000. Reservoirs surfaces as sources of greenhouse gases to the atmosphere: a global estimate. *BioScience* 50:766-775

Methane dynamics in Hydroelectric Reservoir



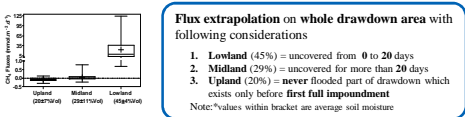
Nam Theun 2 (NT2) Reservoir, Laos PDR (Sub-Tropics)



Emissions upstream of the dam

1). Fluxes from drawdown area

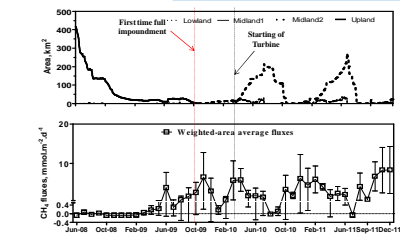
- Flux determined by static chamber
- Samples analyzed by Gas chromatography with FID detection
- Fluxes measured at:
 - lowland (close to shoreline); midland (flooded during high water level); upland (never flooded)



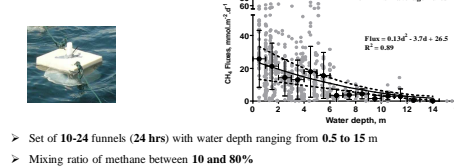
Flux extrapolation on whole drawdown area with following considerations

- Lowland (45%) - uncovered from 0 to 20 days
- Midland (29%) - uncovered for more than 20 days
- Upland (26%) - never flooded part of drawdown which exists only before first full impoundment

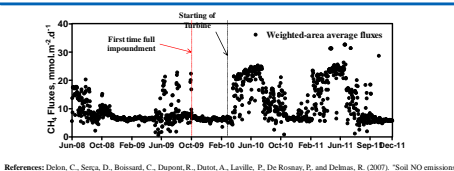
Note: Values with bracket are average soil moisture



2). Bubbling Fluxes



- Set of 10-24 funnels (24 hrs) with water depth ranging from 0.5 to 15 m
- Mixing ratio of methane between 10 and 80%

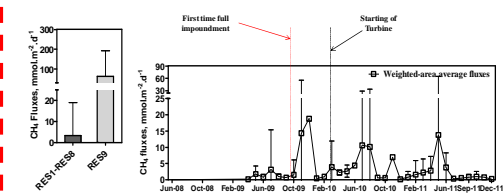


References: Delon, C., Serça, D., Boisnard, C., Dupon, R., Darso, A., Laville, P., De Rosnay, P. and Delmas, R. (2007). "Soil NO emissions modelling using artificial neural network." *Environ. Int.* 33(3): 502-513.

3). Diffusive Fluxes from Lake

- Floating chamber (FC) method used during 5 field campaigns
- Gas transfer velocities were calculated from fluxes measured with FC

- Flux extrapolation from boundary layer equation with average gas transfer velocities applied on fortnightly surface concentrations dataset.

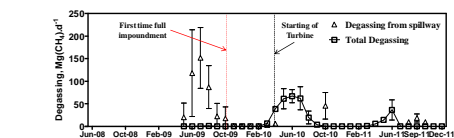


Downstream Emissions

4). Degassing

$$\text{Emission} = \Delta C * \text{Discharge}$$

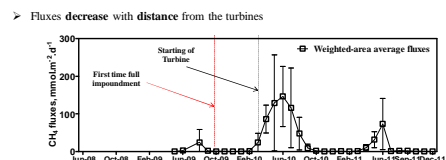
- In the NT2 system, degassing occurs at five sites
- Continuous:
 - A. from downstream of the Nakai dam (ecological flow)
 - B. below the turbines
 - C. below the regulating pond dam
 - D. from aeration weir
- Occasionally:
 - A. from the spillway



5). Diffusive fluxes from downstream

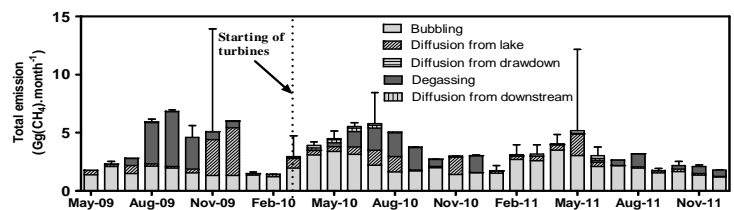
$$\text{Flux} = k_{600} * \Delta C$$

- Constant k₆₀₀ (= 10) were used
- Downstream has been divided into five sections
 - Section1: area covers tailrace channel (TRC) and regulating pond
 - Section2: area between DCH1 and DCH2
 - Section3: area between DCH3 and DCH4
 - Section4: area between DCH4 and XBF4
 - Section5: area between Nakai dam and NTH7



Summary and conclusions

1. Changes in total monthly emission from the whole NT2 system (From May 2009 to December 2011)



2. Annual gross CH₄ Budget for Year 2010 and 2011 (Gg(CH₄),y⁻¹)

	Upstream emission			Downstream emission		Total Emission
	Bubbling (water depth < 13m)	Diffusive fluxes from reservoir surface	Diffusive fluxes from drawdown Area	Degassing	Diffusive fluxes from downstream	
Year 2010	24 (57%)	6.9 ± 5.6 (16%)	0.7 ± 0.8 (1%)	9.7 ± 8.8 (23%)	1.2 ± 1.1 (3%)	43.2 ± 16.3
Year 2011	25 (75%)	4.2 ± 6.3 (12%)	0.9 ± 0.6 (1%)	3.2 ± 2.5 (9%)	0.2 ± 0.2 (1%)	33.9 ± 9.8

3. Concluding remarks

- Relative importance of pathways and temporal variation
 - Bubbling emissions from the reservoir surface is the most important contributor to total CH₄ emission
 - Minor emissions from downstream and drawdown diffusion
 - Estimates of gross and net emissions for year 2010 and 2011 confirms a decrease in emissions with time
- Upstream emissions vs. downstream emissions
 - Monomictic nature of NT2 Reservoir significantly reduces downstream emission during wet and cold dry seasons
 - Structural design of water intake of turbines in NT2 Reservoir allows a mixing of CH₄-poor epilimnion and CH₄-rich hypolimnion, causing a significantly lowering of CH₄ degassing from turbined water.
- The sum of the quantified CH₄ emission pathways proved NT2 reservoir to be a significant CH₄ emitter, about two order of magnitude higher than pre-impoundment emissions (0.3 Gg (CH₄),yr⁻¹), leading to a net emission equal to 42.9 ± 16.0 and 33.6 ± 9.6 Gg (CH₄),yr⁻¹ for year 2010 and 2011, respectively.

Acknowledgement: This research is funded by Electricité de France (EDF). We also thank to NTPC for their support during all the field campaigns. C.D. benefiting from a Ph.D. grant by EDF.